



The State of New Hampshire  
*Department of Environmental Services*



Michael P. Nolin  
Commissioner  
December 31, 2003

Cumberland Farms Inc.  
ATTN: Richard Etzold  
777 Dedham Street  
Canton, MA 02021

**NOTICE OF NON-COMPLIANCE and  
PERMIT REVOCATION – NCPR # 03-028**

RE: NASHUA, EXXON CFI 70113, EXISTING UNDERGROUND STORAGE TANK  
FACILITY (UST #A-0111485) (DES #198801008)

Dear Mr. Etzold:

The New Hampshire Department of Environmental Services (“DES”) is hereby notifying you that the above-referenced facility, located at 337 Main Street, Nashua, NH is not in compliance with New Hampshire Code of Administrative Rules Env-Wm 1401, regulating Underground Storage Facilities. On August 28, 2003 a DES inspector conducted a compliance audit at the facility. A written document, describing the deficiencies was provided to the facility representative. This document required the facility be returned to compliance within 45 days, and DES be notified of the corrective measures taken. Compliance has not been achieved. **Failure to achieve compliance with the following deficiencies within 90 days from the date of this Notice of Non-Compliance and Permit Revocation (“Notice”) will result in revocation of your Permit-to-Operate on March 30, 2004. This letter contains important compliance and procedural information. Please read it carefully.**

1 Env-Wm 1401.11 Inventory Monitoring

Env-Wm 1401.11 requires inventory monitoring be conducted and inventory records be maintained on motor fuel, hazardous substance and bulk heating oil systems without secondary containment and leak monitoring for both tank and piping. DES has determined that inventory monitoring was not being conducted for the 1,000-gallon #2 fuel oil UST. One month of inventory monitoring results for the heating oil UST shall be provided to DES.

2 Env-Wm 1401.24 Secondary Containment for New Piping

Env-Wm 1401.24 requires all new underground storage piping which routinely contains regulated substances to have secondary containment by utilizing double-wall piping or a piping trench liner system and that the piping systems be continuously sloped to direct any leakage from the primary piping to a liquid-tight collection sump with a sump sensor. DES could not determine whether the piping for the 1,000-gallon #2 fuel oil UST was

secondarily contained and no sump with a sump sensor was present. Plans and specifications for secondary containment of the piping for the heating oil UST shall be submitted to DES.

3 Env-Wm 1401.26 Leak Monitoring for New Tanks and Env-Wm 1401.31 Operation of Leak Monitoring Equipment

Env-Wm 1401.26 and/or Env-Wm 1401.31 require that a leak monitor for double-wall tank systems continuously operate. The leak monitoring equipment and devices shall be tested annually for proper operation in accordance with manufacturer's requirements. DES has determined that pressure testing of the interstitial lining for the 1,000-gallon #2 fuel oil UST is required. Pressure testing results of the interstitial lining of the heating oil UST shall be provided to DES.

In addition, Env-Wm 1401.10(a) requires owners of underground storage facilities for oil to maintain financial responsibility for costs associated with cleanup of releases from systems, the implementation of corrective measures, and compensation for third party damages in the amount equal to or greater than \$1,000,000 per occurrence. Env-Wm 1401.10(c) provides that the financial responsibility requirement may be satisfied if the owner is eligible for reimbursement of costs associated with cleanup of releases from the Oil Discharge and Disposal Cleanup Fund ("the Fund"). Eligibility for the Fund is contingent upon achieving and maintaining compliance with statutory (RSA 146-C) and regulatory (Env-Wm 1401) requirement. This facility has not achieved compliance, consequently, the Fund is not available to you as a financial responsibility mechanism.

In accordance with RSA 146-C:4 and Env-Wm 1401.07(a), no person shall own or operate an underground storage facility without a permit issued by DES. Within 30 days from the date of the permit revocation the facility shall be closed in accordance with Env-Wm 1401.18 for permanent closure.

Based on the compliance deficiencies described above, DES believes this facility poses a potential substantial threat to the surface and groundwater of the state. Therefore, in accordance with RSA 146-C:4 and Env-Wm 1401.09, if compliance as requested above is not achieved within ninety (90) days of the date of this Notice your Permit-to-Operate (UST Permit #0111485) shall be revoked effective **March 30, 2004**. Within thirty (30) days of the date of permit revocation all regulated substances must be removed from the UST systems at this facility. If the facility achieves compliance during the ninety (90) day period, it is necessary that documentation be submitted to DES verifying that compliance has been attained.

You have the right to a hearing to contest these allegations before the proposed license action is taken. The hearing would be a formal adjudicative proceeding pursuant to RSA 541-A:31, at which you and any witnesses you may call would have the opportunity to present testimony and evidence as to why the proposed action should not be taken. All testimony at the

hearing would be under oath and would be subject to cross-examination. If you wish to have a hearing, one will be scheduled promptly.

RSA 541-A:31 III(e) provides that you have the right to have an attorney present to represent yourself at your own expense. If the Permit is an occupational license, under RSA 541-A:31, III(f) you have the right to request DES to provide a certified shorthand court reporter at your own expense. **Such request must be submitted in writing at least 10 days prior to the proceeding.**

You may waive your right to a hearing. If you waive the hearing, DES is prepared to proceed with the actions as stated above. You should notify DES of your decision by filling out and returning the enclosed form.

If there are any questions concerning the above, I may be contacted at the Waste Management Division at (603) 271-1165.

Sincerely,



Lynn A. Woodard, P.E.

Supervisor

Oil Compliance and Initial Response Section

CERTIFIED MAIL # 7000 1670 0000 0585 2030

cc: Michael P. Nolin, Commissioner  
Mark Harbaugh, DES Legal Unit  
Fred McGarry, P.E., Chief Engineer, WMD  
George Lombardo, P.E., WMD  
Tom Beaulieu, WMD  
Health Officer, City of Nashua